Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	34,402			29,685	_	941	2,800	62,228	-	0	50,737
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,684	-9	1,325	232			-695	1,874	260	1,793	2,108
Pentanes Plus	771	-9	1,525	232	_		-13	580	200	195	2,100
Liquefied Petroleum Gases	913	-9	1,325	232	_		-682	1,294	260	1,598	2,085
Ethane/Ethylene	6		1,020		_		-	1,254	_	6	2,000
Propane/Propylene	326		1,358	167	_		-373	_	256	1,968	470
Normal Butane/Butylene	263		-235	65	_		-441	756	4	-226	975
Isobutane/Isobutylene	318		202	-	-		132	538	-	-150	640
Other Liquids		361		2,121	6,640	1,290	-2,558	12,316	114	540	49,214
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		361		-	3,821	695	-304	5,139	42	0	2,282
Hydrogen				-	_	1,013		1,013	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_		2	0	_
Renewable Fuels (including Fuel Ethanol)		361		_	3,821	-321	-304	4,126	39	0	2,282
Fuel Ethanol ⁶		361		_	3,821	-325	-291	4,109	39	0	2,173
Renewable Fuels Except Fuel Ethanol		_		_	_	4	-13	17	-	0	109
Other Hydrocarbons				4 740	_	0	-	4.574	-	0	40.004
Unfinished Oils				1,746	2,819	595	-368	1,574	- 72	540 0	19,694
Motor Gasoline Blend.Comp. (MGBC)		_		375	1,909	869	-1,886 -656	5,603 3,434	12	0	27,238 15,355
Conventional		_		375	910	-274	-1,230	2,169	72	0	11,883
Aviation Gasoline Blend. Comp.				- 373	-	-214	-1,230	2,109	-	_	- 11,005
Finished Petroleum Products		_	79,946	2,344	1,390	-270	-1,342		8,829	75,922	36,840
Finished Motor Gasoline		_	42,959	43	991	-270	-249		1,603	42,369	4,134
Reformulated		_	30,301	_	_	-737	1		135	29,428	16
Conventional		_	12,658	43	991	467	-250		1,468	12,941	4,118
Finished Aviation Gasoline			2	-	_		-22		-	24	259
Kerosene-Type Jet Fuel			11,185	486	83		-144		699	11,199	10,315
Kerosene Distillate Fuel Oil			-44 13,868	197	514	0	-62 -1,272		19 2,330	-1 13.521	84 12,551
15 ppm sulfur and under ⁷			12,008	197	514	0	-1,272		2,330 964	12,899	10,640
Greater than 15 ppm to 500 ppm sulfur ⁷			655	197	314	-	-1,144		1,137	-292	712
Greater than 500 ppm sulfur			1,205	_	_		62		229	914	1.199
Residual Fuel Oil ⁸			3,176	1,560	_		-215		789	4,162	4,924
Less than 0.31 percent sulfur			60	1,500	_		18		NA	4,102 NA	165
0.31 to 1.00 percent sulfur			622	1	_		-32		NA NA	NA NA	1,043
Greater than 1.00 percent sulfur			2,494	1,559	_		-201		NA	NA	3,716
Petrochemical Feedstocks			6	-,550	_		-1		-	7	1
Naphtha for Petro. Feed. Use			6	_	_		-1		_	7	1
Other Oils for Petro. Feed. Use			_	_	_		_		-	_	-
Special Naphthas			36	-	_		13		0	23	35
Lubricants			469		-198		136		198	-57	1,078
Waxes Potroloum Coko			- 4,220	3 35	_		- 446		4 3,070	-1 739	1 745
Petroleum Coke			3,401	35	_					-80	1,745 1,745
Catalyst			819		_		446		3,070	819	1,745
Asphalt and Road Oil			435	14			29		115	305	1,648
Still Gas			3,339							3,339	1,040
Miscellaneous Products			295				-1		2	294	66
Total	36,086	352	81,271	34,382	8,030	1,961	-1,795	76,418	9,203	78,255	138,899

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."